

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

FW R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW _____ WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected

Bond released

State of Fee Land

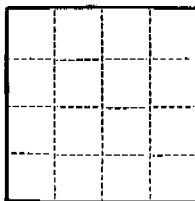
LOGS FILED

Driller's Log

Electric Logs (No.)

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat. _____ Mi-L _____ Sonic _____ Others _____



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Rollins CO

Lease No. 020251

Unit 020251

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 13, 19 55

ALPINE ATLANTIC FEDERAL 22

Well No. 2 is located 660 ft. from N line and 1980 ft. from E line of sec. 22

SW 38 Sec. 22 15-S 21-E S. L. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Utah Colorado
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drill~~ ^{Ground} floor above sea level is 7105 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well to a total depth of approximately 5700' to test the producing possibilities of the Wasatch (2600') and Castlegate (5100') formations. Approximately 400' of 10-3/4" O.D. 32.75# H-40 Casing will be set and cemented to surface. A 4-1/2" O.D. 10.5# production string will be run if a single zone is productive. A 7" O.D. 20# production string will be run and cemented with sufficient cement to cover the Wasatch formation if a dual completion is necessary.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE ATLANTIC REFINING COMPANY - 325-7527

Address PO BOX 2197

FARMINGTON, NEW MEXICO

By B. J. Sartain

Title DRILLING & PRODUCTION SUPV.

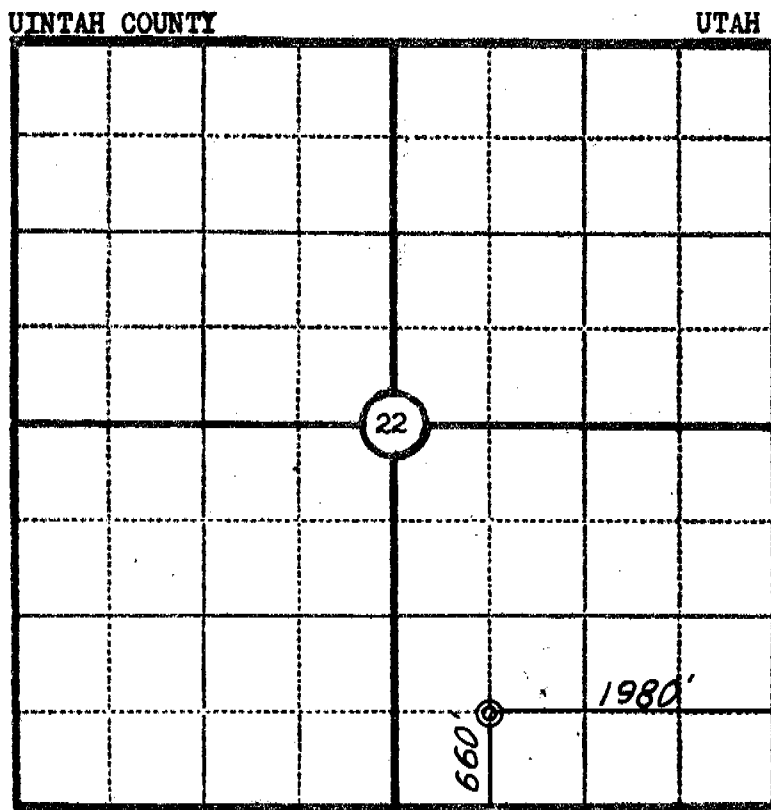
Company THE ATLANTIC REFINING COMPANY

Lease ALPINE ATLANTIC FEDERAL 22 Well No. 2

Sec. 22, T. 15 SOUTH, R. 21 EAST, S.L.M.

Location 660' FROM THE SOUTH LINE AND 1980' FROM THE EAST LINE

Elevation 7405 ground level



Scale—4 inches equal 1 mile

This is to certify that the above plat was prepared from field note of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

Surveyed 7 August, 1963

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

August 16, 1963

Atlantic Refining Company
P. O. Box 2197
Farmington, New Mexico

Attention: B. J. Sartain, Drilling & Production Supv.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Alpine Atlantic-Federal #22-2, which is to be located 660 feet from the south line and 1980 feet from the east line of Section 22, Township 15 South, Range 21 East, SLBM, Uintah County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. Also, in accordance with Rule C-3, should this well be completed successfully, the Winter Ridge Unit #1 Well cannot be re-entered and completed in a comparable zone without due notice and hearing.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed

August 16, 1963

if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cmp

cc: Don Russell, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

Encl. (Forms)

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint George A. Critchlow, A. W. Watson, whose address is 1320-1325 Continental Bank Bldg., Salt Lake City 1, Utah, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation August 19, 1963

Company THE ATLANTIC REFINING COMPANY Address 760 Petroleum Club Building, Denver, Colorado 80202

By S. L. Smith Title District Manager
(Signature) S. L. Smith

NOTE: Agent must be a resident of Utah.

(SUBMIT IN TRIPLICATE)

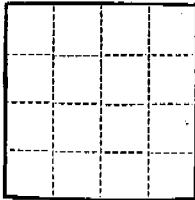
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office **SALT LAKE CITY**

Lease No. **020281**

Unit **020281A**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 21, 1963

Alpine Atlantic Federal 22

Well No. **2** is located **660** ft. from **N** line and **1980** ft. from **E** line of sec. **22**

36SE Sec. 22

15-S

21E

31M

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Wildest

Uintah

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the ~~drill~~ **ground** floor above sea level is **7605** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The "Notice of Intention to Drill" which was submitted for this well erroneously showed the well in Colorado. Will you please correct your copies to show the above.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Atlantic Refining Company**

Address **Box 2197**

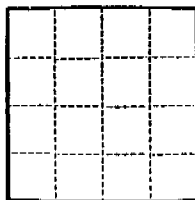
Farmington, N. M.

By

B. J. Sartain

Title

Drilling & Production Supervisor



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4
Form Approved.

Land Office Salt Lake City

Lease No. _____

Unit 020281A

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS. Well name <u>X</u>		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 25, 1963, 19__

ATLANTIC-ALPINE-SOUTHLAND

Well No. 22-2 is located 660 ft. from N line and 1980 ft. from E line of sec. 22

SW SE Sec. 22 15S 21E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Unitah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drill~~ ^{ground} floor above sea level is 7405 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Please change the name of this well to show the above. Previous well designation was Alpine-Atlantic Federal 22-2

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Atlantic Refining Co

Address Box 2197

Farmington, N. M.

By B. J. Sartain

Title Drilling & Production Supv.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Salt Lake City

Lease No. 020281

Unit 020281A

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Atlantic Alpine Southland Federal 22 _____ September _____, 19 63

Well No. 2 is located 660 ft. from SW line and 1980 ft. from SE line of sec. 22

SW SE Sec. 22 15S 21E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildest Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7414 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Ran DST #1 testing open hole 3134-3142, 5/8 b.c., 3/4 T.C. no W.C. Took 50 min initial shut in. Tool open 1 hr w/good blow thruout. No gas to surface. Took 30 min final shut in. Recovered 1482 gas cut water

IHMP	1483	IF	83	FSIP	787
ISI	828	FF	642	FHMP	1483

Ran DS #2 testing open hole 3466-80, 5/8 b.c. 3/4 t.c. no W.C. Tool open 1 hr w/weak blow increased to good blow. No gas to surface. Recovered 525' brackish water w/sulphur odor.
IHMP 1707 ISI 952 (30 min) IF 62 FF 248 FSI 870 (30 min)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Atlantic Refining Co.

Address Box 2197

Farmington, N.M.

By B. J. Sartin

Title Drlg. & Production Svp.

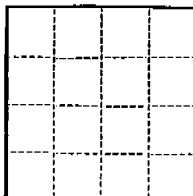
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. 020281

Unit 020281A



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

ATLANTIC ALPINE SOUTHLAND FEDERAL 22 September 23, 1963, 19

Well No. 2 is located 1580 ft. from S line and 1980 ft. from E line of sec. 22
SW 34 Sec. 22 15-S 21 S SLM
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Utah Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7414 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Spudded well at 1:30 AM 9-13-63. Drilled 15" hole to 405' ran 12 joints 10-3/4" OD 32.75# H-40 casing with guide shoe and float collar (393.25') set at 405.05'. Cemented with 400 sx common cement, plus 2% CaCl. Plug down at 6:00 PM 9-16-63. Cement circulated. Waited on cement and nipped up BOP. Tested casing with 1000 psi for 30 mins. Ok. After 23 hrs. W.O.C.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

The Atlantic Refining Company
 Company Box 2197
 Address Farmington, N. M.
 B. J. Sartin
 Drilling & Production Supv.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

020281A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Atlantic Alpine South-

9. WELL NO. **land**
Federal 2P-2

10. FIELD AND POOL, OR WILDCAT

wildcat

11. SEC., T., R., M., OR RLE. AND
SURVEY OR AREA

Sec 22 T-13S, R21E

1.

OIL WELL ☐ GAS WELL ☐ OTHER **Wildcat**

2. NAME OF OPERATOR

The Atlantic Refining Co.

3. ADDRESS OF OPERATOR

Box 2197, Farmington, N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FAL & 1980' FAL Sec. 22

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

RT 7414'

12. COUNTY OR PARISH

Utah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran DST #3 testing open hole 4634'-70', no water cushion. Tool open 1 hr. Had weak blow which died in 15 min. No gas to surface. Recovered 65' drilling mud no shows. IHMP 2297#, ISI (30 min) 166#, IF-41, IF-41# PSI (30 min) 104, PHMP-2297#, BH Temp. 132°

Ran DST #4 testing open hole 5518'441' castlegate no water cushion. Tool open 1 hr. Had immediate weak blow which increased to strong blow in 4 mins. and remained fairly constant. No gas to surface. Recovered 150' all gas out muddy water and 950' all gas out brackish water. IHMP 2806#, ISI (30 min) 1727#, IF-224#, IF-497#, PSI (30 min) 1656#, PHMP-2786#, BHT 161°

18. I hereby certify that the foregoing is true and correct

SIGNED

B. J. Sartin

TITLE **Drilling & Prod. Supv**

DATE

10-14-63

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Atlantic Alpine Southland Federal 22-2

Operator The Atlantic Refg. Co. Address Box 2197 Phone 325-7527
Farmington, N.M.

Contractor Willard Pease Drlg. Address Box 1532 Phone
Grand Junction, Colo

Location: SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 22 T.15 N R. 21 E Uintah County, Utah.
S W

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	3134	3142	1482' (DST-SIP 828#)	Fr
2.	3466	3480	525' (DST-SIP 952#)	brackish
3.	5518	5541	1055' (DST-SIP 1727#)	salty
4.	Green River and Wasatch sds to 5320 possible water			
5.	From logs. No DST in these zones			

(Continued on reverse side if necessary)

Formation Tops:

Wasatch 1610

Mesaverde 3602

Remarks:

Hole was drilled with mud

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules
and Regulations and Rules of Practice and Procedure. (See back of form)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN APPLICATION*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1422

5. LEASE DESIGNATION AND SERIAL NO.

0202814

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Atlantic Alpine South
land

9. WELL NO.

Federal 22-2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T-13N, R-21E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ P & A

2. NAME OF OPERATOR

The Atlantic Refining Co.

3. ADDRESS OF OPERATOR

Box 2197, Farmington, N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

SW/4 SE/4

660' FSL & 1980' FSL Sec. 22

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

DF 7414

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

This well was drilled to a total depth of 5700' without encountering any
commercial hydrocarbons. We propose to plug and abandon the well as follows:
Set the following cement plugs through open ended drill pipe

From 5570 to 5470 w/approx. 30 ex. Top Castlegate 5519'
" 3650 to 3550 " 30 " Top Mesaverde 3602'
" 2000 to 1940 " 20 " Stabilization plug
" 450 350 " 45 " Bottom 10-3/4" csg. at 494'

And 10 ex plug in top of 10-3/4" surface casing.

Put an dry hole marker and clean up location.

This procedure was verbally approved by Mr. Joe Harstead with the U.S.G.S.,
and by Mr. Paul Barchall, with the Utah Oil Conservation Commission on
10-12-63.

A subsequent report will be filed after location is cleaned up.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. J. Sartain

TITLE Drilling Prod. Mgr.

DATE 10-12-63

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Salt Lake City

U. S. LAND OFFICE

SERIAL NUMBER

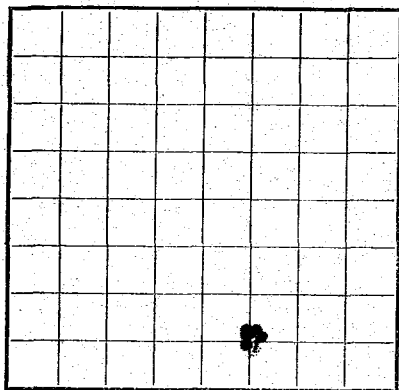
LEASE OR PERMIT TO PROSPECT

020281A

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company The Atlantic Refg. Co. Address Box 2197, Farmington, N.M.
Lessor or Tract Atlantic Alpine Southland Federal 22 Field Wildcat State Utah
Well No. 2 Sec. 22 T. 15S R. 21E Meridian 11M County Uintah
Location 660 ft. N. of S. Line and 1980 ft. W. of E. Line of Sec. 22 Elevation 7414'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

*B. J. Bastian*Date October 30, 1963Title Drlg. & Prod. Supv.

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-13-63, 19____ Finished drilling 10-17-63, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from none to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 3134 to 3142 No. 3, from 5518 to 5541
No. 2, from 3466 to 3480 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 1/2"	32.75	8R	CF&I	393.25	float				surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 1/2"	403.05	400 sx	pump & plug		cement circulated
		see below for 134			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

FOLD MARK

MUDDING AND CEMENTING RECORD

MARK
FOLD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 1/2	403.05	400 sz	pump & plug		cement circulated
		see below for 124			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ~~surface~~ feet to ~~5700~~ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Willard Lease Drig. Co., Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
surface	1610	1610	Green River
1610	3602	1992	Wasatch
3602	5700 TD	2098	Mesaverde

F & A RECORD:

Set following cement plugs thru open ended drill pipe.
 From 5568 to 5468 w/30 ~~sz~~ common cement
 " 3660 to 3560 w/30 "
 " 2010 to 1945 w/20 "
 " 467 to 357 w/45 "
 Put 10 sack cement plug in top of 10-3/4" surface casing
 Intervals between ~~cement~~ plugs filled with drilling mud weighing 9.4#/gal.

(OVER)

16-48094-4

ATLANTIC

THE ATLANTIC REFINING COMPANY
INCORPORATED - 1870
PETROLEUM PRODUCTS

October 30, 1963

DOMESTIC PRODUCING DEPARTMENT
ROCKY MOUNTAIN DISTRICT

S. L. SMITH, MANAGER

C. M. BONAR, GEOLOGICAL

FRANK P. CASTLEBERRY, LAND

R. O. CHILDERS, DRILLING & PRODUCTION

R. P. CURRY, ADMINISTRATIVE

T. O. DAVIS, ENGINEERING

H. F. DODSON, GEOPHYSICAL

SUITE 760
PETROLEUM CLUB BLDG.
110 16TH STREET
DENVER 2, COLORADO
266-3741

Utah Oil & Gas Conservation Commission
310 Exchange Building
10 Exchange Place
Salt Lake City, Utah

Gentlemen:

Enclosed for your information and file is one copy each of Induction-Electrical log and Sonic Log-Gamma Ray which Schlumberger ran in our Federal #22-2 well, Uintah County, Utah on October 15, 1963.

Yours very truly,

THE ATLANTIC REFINING COMPANY

By

R. O. Childers

R. O. Childers

JH:ms

Enclosures(2)

11/4/63
DW
7

November 4, 1963

The Atlantic Refining Company
Box 2197
Farmington, New Mexico

Attn: B. J. Sartain, Drig. & Prod. Supv.

Re: Well No. Atlantic Alpine
Southland Federal #22-2
Sec. 22, T. 15 S. R. 21 E.,
Uintah County, Utah

Gentlemen:

We are in receipt of your "Log of Oil or Gas Well", U. S. Geological Survey Form 9-330, for the above mentioned well. However, upon checking, we find that the date this well was plugged and abandoned has been omitted from said log.

Thank you for your cooperation in furnishing us with this date.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA M. PECK
RECORDS CLERK

CMP:kgw

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

020301A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> P & A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR The Atlantic Refg. Co.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 2197, Farmington, N.M.		8. FARM OR LEASE NAME Alameda, Alameda	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SV/4 SE/4 660' FSL & 1983' FEL		9. WELL NO. Federal 22-2	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT wildcat	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) DF 7414		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T-15S, R-21E	
		12. COUNTY OR PARISH Utah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The following plugs were set thru drill pipe on 10-16-63 and 10-17-63 to plug and abandon:
From 5568-5468 with 30 sacks cement
" 3660-3560 " 30 "
" 2010-1945 " 20 "
" 457 357 " 45 "

Put 10 sk. cement plug in top of 10-3/4" surface casing. 10-3/4" casing is set at 404'. Intervals between cement plugs are filled with drilling mud weighing 9.5#/gal. Put in dry hole marker. Location was cleaned up on 11-1-63.

18. I hereby certify that the foregoing is true and correct

SIGNED B. J. Sartain

TITLE Drig. & Prod. Supv.

DATE 11-6-63

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____